CONVERSATION RECORD				TIME: 9:45	DATE: Feb. 26, 2014			
Type: V	isit Co	onference	Telephone:	X Incoming	Outgoing X			
Location of Visit/Conference:								
NAME: Gerald A	chatz	tz ORGANIZATION: Achatz			TELEPHONE NO. (620) 282-9086			
SUBJECT: Oil Drilling Operation located within the channel of the Smoky Hill River in Logan County, Kansas								
SUMMARY: In two emails dated November 20, 2014 Gerald Achatz requested a jurisdictional determination for the McGuire A1 drill site. Mr. Achatz requested a review area of 100 feet in all directions of the coordinates Lat: 38.819744 Long: -100.924557. On November 26, 2014 I contacted Mr. Achatz by phone and advised him that the coordinated that he provided was located in the uplands. However the low area located to the north, within the 100 foot radius of the provided coordinate, is a potential wetland. He was advised that we could do a Preliminary Jurisdictional Determination and call it a wetland or they could have a wetland delineation done and we could do an Approved Jurisdictional Determination based on those findings. He was advised that at this time we cannot provide him with a letter that indicates that a Corps permit is not required for this drill site. I advised him that if he wanted to move forward with the permitting process he needed to complete an ENG 4345 application form and submit it to this office with the appropriate drawings and documents.								
ACTION REQUIRED: Email an ENG 4345 application to Mr. Achatz.								
NAME: Steven W	/hetzel		SIGNATURE:		DATE: Nov 26, 2014			
ACTION TAKEN:								
SIGNATURE:			TITLE:		DATE:			

CONVERSATION RECORD CONTINUATION SHEET

FIELD INVESTIGATION REPORT

Permit No. NWK-2014-01416	Date: November 4, 2014			
Applicant: Black Tea L.L.C.				
Gerald Achatz				
Achatz Consulting				
Telephone Number: (620) 282-9086				
Property Owner:				
Address:				
Telephone Number:				
Project Location:				
Sec 19, Township 14 South, Range 32 West, Logan Co., Kansas				
Coordinates: Lat. 38.8197, Long100.9245	Waterway: Smoky Hill River			
Activity Type:	Site Type:			
Fill Excavation Structural				
Authority:	Impacts:			
☐ 10	Acreage: Length of channel:			
Date(s) of inspection:	Date(s) of activity:			
Technical Aspects [If more than one site, separate site information.]				
Fill volume:	Type of material:			
	3F			
Dimensions of excavation/fill:				
Below OHWM:				
Riverward of OHWM:				
Equipment used:				

Tulloch II Considerations:							
Describe the extent of fill activities (i.e. material originating from outside waters of the U.S. that							
was placed into waters of the U.S.):							
Describe the extent of dredged material discharge (i.e. material originating from the waters of the U.S. that was returned to waters of the U.S this includes stockpiles, windrows and other equipment spillage):							
For any discharge of dredged material described in No. 2 above, discuss a) the distance between the excavation point and discharge point; b) the time differential between when the material was dredged and when it was discharged, and how long the discharge remained in place; and c) if the work occurred in dry or flowing conditions, and if subsequent flows moved any of the material:							
Activity Status:							
Activity purpose:(As stated by applicant/violator):							

Narrative: At the request of Chris Neeley, Kansas Corporation Commission, I met onsite to view a proposed new drill site for Black Tea L.L.C. (McGuire A1). Based on the June 30, 2014 aerial flight and as well as the drift line shown in photo 4, the Corps has determined that the proposed drill site (McGuire A1) shown in photo 2 is located in the uplands. However it is believed that the low area shown in photos 1, 2 & 4 is a potential wetland and a delineation will be required of this area.



Photo 1 - Photo taken from high bank on north side. Arrow indicates area of potential wetland.



Photo 2 – Top arrow is identifying the stake marking the proposed drill site (McGuire A1). The bottom arrow indicates area of potential wetland.



Photo 3 – Photo taken looking north towards high bank.



Photo 4 – Photo taken by Luke Cory on April 29, 2014. Arrow indicated drift line from previous high flow events. The stake in the ground marked by the upper arrow is identified as site #2 in the aerial photo shown below.



Photo 4 – Photo taken by Luke Cory on April 29, 2014. Arrow indicates area of potential wetland.



June 30, 2014 aerial photo –



November 26, 2014 aerial photo –

Attachments						
[Check ma	[Check mark all that apply. See instructions for labeling attachments.]					
Maps:						
	Quad	⊠Aerial	Other			
Photos:						
	Number 5	Hardcopy	P:/drive			
☐ Drawings ☐ Wetland Data Sheets			Other attachments (Specify):			
Project M	Project Manager: Steven Whetzel					
Signature	:		Date:			

Whetzel, Steven M NWK

From: Gerald Achatz [geraldachatz@gmail.com]
Sent: Thursday, November 20, 2014 8:31 AM

To: Whetzel, Steven M NWK

Subject: [EXTERNAL] Re: Corps of Engineers (UNCLASSIFIED)

Attachments: McGuire A1 Spot Details (1).pdf

Here is a map of location site

On Thu, Nov 20, 2014 at 8:28 AM, Gerald Achatz <geraldachatz@gmail.com> wrote:

Let me know if you received this message. Also for Black Tea Oil the McGuire A #1 drill site I am requesting a determination on drill location.

We will need a one acre location that will be 100' in each direction of stake. After drilling well and after completion of well

location we will build up and secure any problems that may occur.

Thanks for your help

Gerald

On Wed, Nov 19, 2014 at 2:32 PM, Whetzel, Steven M NWK <Steven.M.Whetzel@usace.army.mil> wrote:

Classification: UNCLASSIFIED

Caveats: NONE

Steven Whetzel Regulatory Specialist Kanopolis Regulatory Field Office 785-546-2130 (Voice) 785-546-2050 (FAX)

Complete our Regulatory Service Survey at:

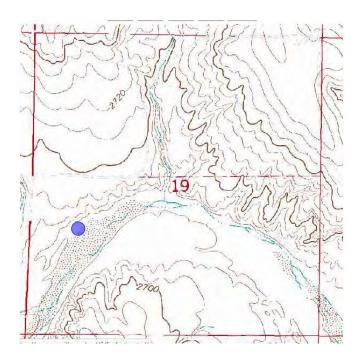
http://corpsmapu.usace.army.mil/cm apex/f?p=regulatory survey

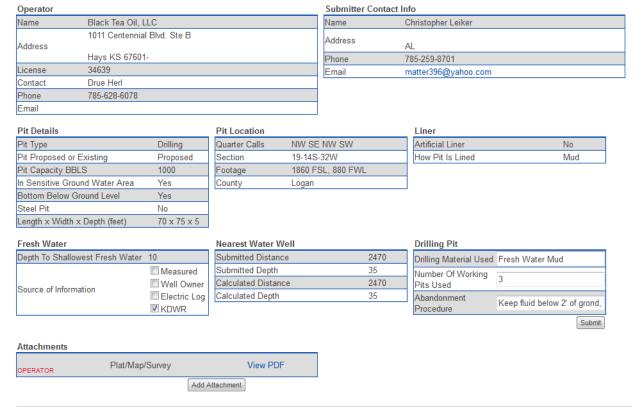
Classification: UNCLASSIFIED

Caveats: NONE









WWC5 Records: Five Closest Wells & All Public Water Supplies Within a Mile

Dist *	Dist **	Dist ***	Туре	Status	Depth	Water LvI	Owner	WWC5
2470 ft		2465ft	Domestic	CONSTRUCTED	35 ft	29 ft	McGuire, James	PDF

Latitude = 38.8197322 Longitude = -100.9245555

DMS Lat 38° 49' 11.03" Lon -100° 55' 28.39"

Deg MM.mm Lat 38° 49.1839' Lon -100° 55.4733'

UTM Northing = 4298531.81 Easting = 332920.47 Zone = 14

^{*} This distance is calculated using geographic tools and a PLSS data layer.

** This distance is calculated using the pythagorean theorem and assuming that the section is exactly 5280 feet square. Also, if the water well is within a mile of the well spot, but is in a neighboring section, then this distance is not calculated.

*** This distance is calculated using UTM coordinates.

Whetzel, Steven M NWK

From: Gerald Achatz [geraldachatz@gmail.com]
Sent: Thursday, November 20, 2014 8:29 AM

To: Whetzel, Steven M NWK

Subject: [EXTERNAL] Re: Corps of Engineers (UNCLASSIFIED)

Attachments: img125.pdf

Let me know if you received this message. Also for Black Tea Oil the McGuire A #1 drill site I am requesting a determination on drill location.

We will need a one acre location that will be 100' in each direction of stake. After drilling well and after completion of well

location we will build up and secure any problems that may occur.

Thanks for your help Gerald

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Classification: UNCLASSIFIED

Caveats: NONE

Steven Whetzel Regulatory Specialist Kanopolis Regulatory Field Office 785-546-2130 (Voice) 785-546-2050 (FAX)

Complete our Regulatory Service Survey at:

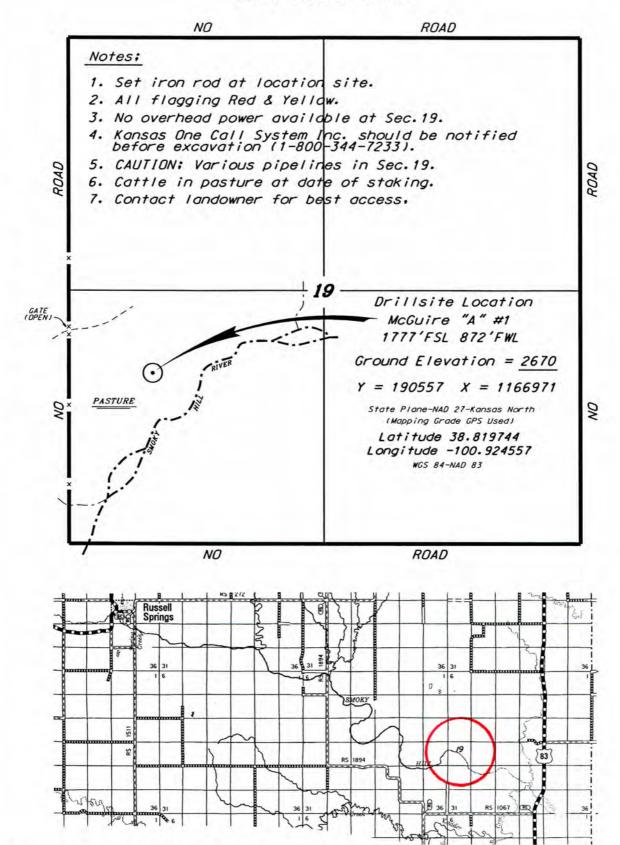
http://corpsmapu.usace.army.mil/cm apex/f?p=regulatory survey

Classification: UNCLASSIFIED

Caveats: NONE

BLACK TEA, LLC MCGUIRE LEASE LOGAN COUNTY. KANSAS

SW. 1/4. SECTION 19. T14S. R32W



Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

October 29, 2014

proximate section lines were determined using the normal standard of care of oilfield surveyors acticing in the state of Kansas. The section corners, which establish the precise section lines, renot necessarily located, and the exact location of the drillsite location in the section is t quaranteed. Therefore, the operator securing this service and accepting this plot and all other tries relying thereon agree to hold Central Kansas Billfield Services, Inc., tis officers and ployees harmless from all losses, casts and expenses and said entities released from any liability am incidental or consequential damages